

Policy Act of 1969 through adoption of the Finding of No Significant Impact dated April 15, 1992, and contained in FE Docket EA-48-I.

IV. Order

Based on the above discussion and findings, paragraph (A) of Order EA-48-I is amended by adding the following sentence: From the date of this Order until August 31, 1997, EPE is authorized to export electric energy to Mexico at a maximum allowable rate of transmission of 210 MW.

Issued in Washington, D.C., on June 13, 1997.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 97-16187 Filed 6-19-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-568-000]

ANR Pipeline Company; Notice of Request under Blanket Authorization

June 16, 1997

Take notice that on June 10, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-568-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to operate under the provisions of Section 7(c) of the Natural Gas Act (NGA) existing facilities that have been constructed pursuant to Section 311 of the Natural Gas Policy Act of 1978 (NGPA).

ANR states that it constructed an interconnection between ANR and Arkla, a division of NorAm Energy Corporation, (Arkla) in Woodward County, Oklahoma, under Section 311 of the NGPA. ANR states that this interconnection was placed in service on April 12, 1997. ANR indicates that the facilities consist of a two-inch positive displacement meter, an electronic measurement system, an insulating flange, and approximately 400 feet of four-inch pipeline. ANR further indicates that the total cost of the facilities was approximately \$73,500, for which ANR are fully reimbursed by Arkla. By this application, ANR seeks authorization, under Section 157.211 of the Commission's prior notice regulations, to operate its interconnection with

Arkla under the provisions of Section 7(c) of the NGA.

Any person or the Commission Staff may, within 45 days of the issuance if the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-16141 Filed 6-19-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-570-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

June 16, 1997.

Take notice that on June 11, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-570-000 a request pursuant to sections 157.205, 157.216 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, 157.212) for authorization to upgrade the Rosemount #1 TBS, an existing delivery point located in Dakota County, Minnesota, to accommodate increased natural gas deliveries to Koch Hydrocarbon Company (Koch) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to replace the meter module on the existing 8-inch meter and install an additional 8-inch meter at the existing station. Northern states that Koch has requested the proposed upgrade of the Rosemount #1 TBS to accommodate increased deliveries for use at their plant. The increased deliveries would be from

35,000 MMBtu/day to 100,000 MMBtu/day, peak day and from 11,400,000 MMBtu to 25,500,000 MMBtu, annual under Northern's currently effective service agreements. Northern estimates the cost to upgrade this delivery point to be \$117,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-16140 Filed 6-19-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-559-000]

Williston Basin Interstate Pipeline Company; Notice of Application

June 16, 1997.

Take notice that on June 3, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-559-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon 7.5 miles of Warren-Elk Basin natural gas transmission pipeline, 6.9 miles in Carbon County, Montana and .6 miles in Park County, Wyoming, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williston Basin states that the 7.5 miles of 6-inch pipeline is old and deteriorated and has not been used in several years. Williston Basin states further that there would be no effect on existing customers, as service would continue through an existing 12-inch loop line.

Any person desiring to be heard or any person desiring to make any protest